



Ninepoint Energy Fund

INTERIM MANAGEMENT REPORT OF FUND PERFORMANCE

JUNE 30

2022

The interim management report of fund performance is an analysis and explanation that is designed to complement and supplement an investment fund's financial statements. This report contains financial highlights but does not contain the complete interim financial statements of the investment fund. You can get a copy of the interim financial statements at your request, and at no cost, by calling 1-888-362-7172, by visiting our website at www.ninepoint.com or SEDAR at www.sedar.com or by writing to us at: Ninepoint Partners LP, Royal Bank Plaza, South Tower, 200 Bay Street, Suite 2700, P.O. Box 27, Toronto, Ontario M5J 2J1. Securityholders may also contact us using one of these methods to request a copy of the investment fund's proxy voting policies and procedures, proxy voting disclosure record or quarterly portfolio disclosure.

Management Discussion of Fund Performance

Investment Objective and Strategies

The objective of the Ninepoint Energy Fund (the “Fund”) is to achieve long-term capital growth. The Fund invests primarily in equity and equity-related securities of companies that are involved directly or indirectly in the exploration, development, production and distribution of oil, gas, coal, uranium and other related activities in the energy and resource sector.

To achieve the Fund’s investment objective, a fundamental analysis is employed to seek to identify superior investment opportunities with potential for capital appreciation over the long-term. This is accomplished by seeking out undervalued companies backed by strong management teams and solid business models that can benefit from both industry and macro-economic trends.

The Fund may follow a more concentrated investment approach and, from time to time, overweight certain sub-sectors within the energy and resource sector, when deemed appropriate by the Portfolio Manager. This may result in the Fund’s portfolio weighting being substantially different from the weightings of the S&P/TSX Capped Energy Total Return Index.

As part of its investment strategy, the Fund may:

- engage in short selling in a manner consistent with the investment objectives of the Fund and as permitted by securities regulations;
- engage in securities lending as permitted by securities regulations;
- invest in exchange-traded funds (ETFs) as permitted by securities regulations;
- invest in and overweight cash and fixed income securities based on the market outlook for the energy sector; and
- use derivatives, such as options, futures, forward contracts and swaps, for both hedging and non-hedging strategies, in a manner which is consistent with the investment objectives of the Fund and as permitted by securities regulations.

Risks

The risks of investing in the Fund are described in the Fund’s simplified prospectus. This Fund is suitable only for investors seeking long-term capital growth potential of the energy and resource sectors. This Fund is suitable for investors with a high investment risk tolerance and have a long-term investment horizon. There were no significant changes to the investment objective and strategies that affected the Fund’s overall level of risk during the reporting period.

Results of Operations and Recent Developments

The Fund, Series A returned 37.0% in the first half of 2022, while its benchmark, the S&P/TSX Capped Energy Total Return Index, returned 42.1%.

In the first half of 2022, the macro environment for oil remained constructive as oil prices continued to strengthen, with WTI spot prices up 43% to approximately US\$110/bbl by the end of Q2, 2022, which was positive for the mandate and Fund performance. Oil demand continued to recover as COVID-19 travel restrictions eased around many parts of the globe, nearly reaching pre-pandemic levels. This higher demand has resulted in oil inventories in the US and OECD countries dipping to record lows when compared to historical averages. The war in Ukraine has also impacted global oil flows and demand, as many Russian barrels are being displaced as the majority Western countries are refusing to purchase Russian crude which is currently trading at a approximately \$40/bbl discount to Brent Crude (compared to the historical average of approximately \$1-\$3/bbl).

On the supply side, we believe that global spare capacity for oil will continue to remain constrained. In June, OPEC+ agreed to accelerate its remaining supply increases for July and August to 648 mmbbl/day (from 432 mmbbl/day). In public a forum, OPEC+ openly acknowledged it is running out of spare capacity, which we believe is a critical factor for global supplies. Most of the global supermajors have committed to exiting their investments in Russia and have also continued to redirect capital expenditures from long-cycle oil projects into renewables projects and should see corporate oil production decline in the next few years. Finally, US shale production is estimated to grow between 500-1,000 mmbbl/day this year. Further growth in US shale will be difficult to achieve as E&P’s continue to cite the lack of availability of labor, high-spec rigs and tubulars to add more production growth. Most public operators have also committed to returning significant amounts of capital to shareholders, which reduces capital available to grow production.

Ninepoint Energy Fund

June 30, 2022

This combination of structural challenges to bring on additional supply along with improving global oil demand should result in meaningfully higher oil prices in the months and year ahead. The portfolio remains positioned within mid-cap and large E&P's, primarily in Canada, that trade at significantly discounted valuations (on EV/Cash Flow and Free Cash Flow yield).

The top two performers were Baytex Energy and MEG Energy, largely as a result of improving balance sheets and outlooks for shareholders returns as commodity prices helped drive significant deleveraging. The bottom two performers in the Fund were Pipestone Energy and Ovintiv Corp., due weakness in gas prices towards the end of the quarter, largely as a result of the explosion at the Freeport LNG facility on June 8, 2022 which reduced LNG export capacity in the US by approximately 2 bcf/day. No significant changes were made to the portfolio mandate during the period.

The Fund's net asset value increased by 74.9% during the period, from \$943.0 million as at December 31, 2021 to \$1.6 billion as at June 30, 2022. This change was predominantly due to net subscriptions of \$331.5 million, realized and unrealized gains on investments of \$392.2 million and income of \$7.8 million, offset by expenses of \$25.1 million.

Related Party Transactions

MANAGEMENT FEES

The Fund pays a management fee to the Manager at an annual rate of 2.50% for Series A units, 1.50% for Series D units, Series F and ETF Series units, and as negotiated by the unitholders of Series I. The management fee is calculated and accrued daily based on daily net asset value of that series of the Fund, and is paid monthly. For the period ended June 30, 2022, the Fund incurred management fees of \$14,640,290 (including taxes). The breakdown of the services received in consideration of the management fees, as a percentage of management fees, is as follows:

	Portfolio Advisory	Trailing Commissions
Ninepoint Energy Fund – Series A	64%	36%
Ninepoint Energy Fund – Series D	100%	–
Ninepoint Energy Fund – Series F	100%	–
Ninepoint Energy Fund – ETF Series	100%	–

Out of the management fees that the Manager received from the Fund, the Manager paid trailer commissions of \$23,953 during the period ended June 30, 2022 to Sightline Wealth Management, an affiliate of the Manager.

INCENTIVE FEES

The Fund also pays the Manager an annual incentive fee, equal to a percentage of the average net asset value of the applicable Series of the Fund. Such percentage will be equal to 10% of the difference by which the return in net asset value per unit of the applicable Series from January 1 to December 31 exceeds the percentage return of the S&P/TSX Capped Energy Total Return Index for the same period. If the performance of a Series of the Fund in any year is less than the performance of the Index (the "Deficiency"), then no incentive fee will be payable until the performance of the applicable Series, on a cumulative basis, has exceeded the amount of the Deficiency. For the period ended June 30, 2022, the Fund accrued no incentive fees.

OPERATING EXPENSES

The Fund pays its own operating expenses, which include, but are not limited to, audit, legal, custodial, trustee, filing and administrative expenses as well as unitholder reporting costs. The Manager pays certain of these expenses on behalf of the Fund and then is reimbursed by the Fund. At its sole discretion, the Manager may waive or absorb a portion of the operating expenses of certain Funds. Amounts waived or absorbed by the Manager are reported in the Statements of Comprehensive Income. Waivers or absorptions are at the Manager's discretion and can be terminated at any time without notice. The Manager did not absorb any expenses during the period ended June 30, 2022.

OTHER RELATED PARTY TRANSACTIONS

The Fund relied on the approval, positive recommendation or standing instruction from the Fund's Independent Review Committee with respect to any related party transactions.

Ninepoint Energy Fund

June 30, 2022

Financial Highlights

The following tables show selected key financial information about the Fund and are intended to help you understand the Fund's financial performance for the period ended June 30, 2022 and each of the previous years ended December 31 shown, unless otherwise indicated.

The Fund's Net Assets per Unit¹

	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019	Dec 31, 2018	Dec 31, 2017
Series A	\$	\$	\$	\$	\$	\$
Net assets, beginning of period	19.35	6.99	9.08	7.72	12.93	20.09
Increase (decrease) from operations:						
Total revenue	0.13	0.15	0.08	0.12	0.05	0.05
Total expenses	(0.55)	(0.96)	(0.37)	(0.50)	(0.77)	(0.79)
Realized gains (losses) for the period	5.33	9.08	(1.11)	(1.34)	(0.80)	(5.66)
Unrealized gains (losses) for the period	1.65	4.04	1.27	2.94	(3.84)	(0.40)
Total increase (decrease) from operations²	6.56	12.31	(0.13)	1.22	(5.36)	(6.80)
Distributions:						
Capital gains distributions	–	0.38	–	–	–	–
Total annual distributions³	–	0.38	–	–	–	–
Net assets, end of period	26.50	19.35	6.99	9.08	7.72	12.93

	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019	Dec 31, 2018 ⁵	Dec 31, 2017
Series D	\$	\$	\$	\$	\$	\$
Net assets, beginning of period	12.87	5.09	6.56	5.54	10.00	
Increase (decrease) from operations:						
Total revenue	0.09	0.10	0.06	0.10	0.27	
Total expenses	(0.26)	(1.48)	(0.25)	(0.32)	(0.47)	
Realized gains (losses) for the period	3.69	6.31	(0.12)	(0.37)	(0.70)	
Unrealized gains (losses) for the period	1.54	2.15	1.72	1.85	(4.19)	
Total increase (decrease) from operations²	5.06	7.08	1.41	1.26	(5.09)	
Distributions:						
Capital gains distributions	–	0.25	–	–	–	
Total annual distributions³	–	0.25	–	–	–	
Net assets, end of period	17.80	12.87	5.09	6.56	5.54	

	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019	Dec 31, 2018	Dec 31, 2017
Series F	\$	\$	\$	\$	\$	\$
Net assets, beginning of period	22.48	8.01	10.30	8.65	14.34	22.04
Increase (decrease) from operations:						
Total revenue	0.16	0.18	0.09	0.13	0.09	0.06
Total expenses	(0.47)	(0.90)	(0.36)	(0.46)	(0.78)	(0.56)
Realized gains (losses) for the period	6.19	10.49	(0.98)	(1.56)	(0.96)	(6.24)
Unrealized gains (losses) for the period	2.01	4.32	1.41	3.34	(4.62)	0.44
Total increase (decrease) from operations²	7.89	14.09	0.16	1.45	(6.27)	(6.30)
Distributions:						
Capital gains distributions	–	0.45	–	–	–	–
Total annual distributions³	–	0.45	–	–	–	–
Net assets, end of period	30.98	22.48	8.01	10.30	8.65	14.34

Ninepoint Energy Fund

June 30, 2022

	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019 ⁴	Dec 31, 2018	Dec 31, 2017 ⁴
	\$	\$	\$	\$	\$	\$
Series I						
Net assets, beginning of period	–	–	–	4.07	6.63	10.00
Increase (decrease) from operations:						
Total revenue	–	–	–	–	(0.02)	0.02
Total expenses	–	–	–	(0.14)	(0.20)	(0.04)
Realized gains (losses) for the period	–	–	–	(0.28)	(0.34)	(2.90)
Unrealized gains (losses) for the period	–	–	–	0.83	(1.90)	(0.76)
Total increase (decrease) from operations²	–	–	–	0.41	(2.46)	(3.68)
Distributions:						
Total annual distributions³	–	–	–	–	–	–
Net assets, end of period	–	–	–	–	4.07	6.63

	June 30, 2022	Dec 31, 2021	Dec 31, 2020 ⁶	Dec 31, 2019	Dec 31, 2018 ⁵
	\$	\$	\$	\$	\$
Series PTF					
Net assets, beginning of period	–	–	10.00	10.00	10.00
Increase (decrease) from operations:					
Total revenue	–	–	0.00	0.00	0.00
Total expenses	–	–	(0.00)	(0.00)	(0.00)
Realized gains (losses) for the period	–	–	(0.00)	(0.00)	(0.00)
Unrealized gains (losses) for the period	–	–	0.00	0.00	(0.00)
Total increase (decrease) from operations²	–	–	(0.00)	0.00	(0.00)
Distributions:					
Total annual distributions³	–	–	–	–	–
Net assets, end of period	–	–	–	10.00	10.00

	June 30, 2022	Dec 31, 2021 ⁷
	\$	\$
ETF Series		
Net assets, beginning of period	30.53	20.00
Increase (decrease) from operations:		
Total revenue	0.22	0.19
Total expenses	(0.63)	(1.63)
Realized gains (losses) for the period	8.38	8.98
Unrealized gains (losses) for the period	0.62	3.88
Total increase (decrease) from operations²	8.59	11.42
Distributions:		
Capital gains distributions	–	0.59
Total annual distributions³	–	0.59
Net assets, end of period	41.98	30.53

1 This information is derived from the Fund's interim and audited annual financial statements.

2 The increase/decrease from operations is based on the weighted average number of units outstanding over the financial period. Net assets and distributions are based on the actual number of units outstanding at the relevant time. This table is not intended to be a reconciliation of beginning to ending net assets per unit.

3 Distributions are reinvested in additional units of the fund or paid in cash.

4 Series I units were subscribed for on January 3, 2017 and then were fully redeemed during the year ended December 31, 2019.

5 Information provided is for the period from May 10, 2018 (first issuance) for Series D, and December 3, 2018 (first issuance) for Series PTF, to December 31, 2018.

6 All outstanding Series PTF units were fully redeemed during the period ended December 31, 2020.

7 Information provided is for the period from May 12, 2021 (first issuance) to December 31, 2021 for ETF Series.

Ninepoint Energy Fund

June 30, 2022

Ratios and Supplemental Data

Series A	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019	Dec 31, 2018	Dec 31, 2017
Total net asset value (000s) ¹	\$337,221	\$217,011	\$57,034	\$49,625	\$44,898	\$79,796
Number of units outstanding ¹	12,725,082	11,214,791	8,158,338	5,463,140	5,817,238	6,170,667
Management expense ratio ²	2.82%	3.93%	3.17%	3.22%	3.06%	3.11%
Management expense ratio before incentive fee ²	2.82%	2.90%	3.17%	3.22%	3.06%	3.11%
Trading expense ratio ³	1.26%	3.04%	4.17%	3.05%	3.56%	2.32%
Portfolio turnover rate ⁴	97.92%	399.64%	420.77%	433.60%	636.98%	372.39%
Net asset value per unit ¹	\$26.50	\$19.35	\$6.99	\$9.08	\$7.72	\$12.93

Series D	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019	Dec 31, 2018	Dec 31, 2017
Total net asset value (000s) ¹	\$51,487	\$35,740	\$8,598	\$2,112	\$650	
Number of units outstanding ¹	2,891,804	2,777,740	1,688,193	321,813	117,257	
Management expense ratio ²	1.70%	12.33%	2.67%	2.62%	2.08%	
Management expense ratio before incentive fee ²	1.70%	1.88%	2.56%	2.62%	2.08%	
Trading expense ratio ³	1.26%	3.04%	4.17%	3.05%	3.56%	
Portfolio turnover rate ⁴	97.92%	399.64%	420.77%	433.60%	636.98%	
Net asset value per unit ¹	\$17.80	\$12.87	\$5.09	\$6.56	\$5.54	

Series F	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019	Dec 31, 2018	Dec 31, 2017
Total net asset value (000s) ¹	\$819,700	\$494,873	\$104,750	\$63,038	\$61,848	\$76,170
Number of units outstanding ¹	26,462,537	22,010,487	13,070,957	6,120,534	7,146,324	5,312,933
Management expense ratio ²	1.72%	2.55%	2.07%	2.12%	2.23%	2.04%
Management expense ratio before incentive fee ²	1.72%	1.81%	2.07%	2.12%	2.23%	2.04%
Trading expense ratio ³	1.26%	3.04%	4.17%	3.05%	3.56%	2.32%
Portfolio turnover rate ⁴	97.92%	399.64%	420.77%	433.60%	636.98%	372.39%
Net asset value per unit ¹	\$30.98	\$22.48	\$8.01	\$10.30	\$8.65	\$14.34

Series I	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019	Dec 31, 2018	Dec 31, 2017
Total net asset value (000s) ¹	–	–	–	–	\$1,064	\$2,736
Number of units outstanding ¹	–	–	–	–	261,543	412,902
Management expense ratio ²	–	–	–	–	0.43%	0.35%
Management expense ratio before incentive fee ²	–	–	–	–	0.43%	0.35%
Trading expense ratio ³	–	–	–	–	3.56%	2.32%
Portfolio turnover rate ⁴	–	–	–	–	636.98%	372.39%
Net asset value per unit ¹	–	–	–	–	\$4.07	\$6.63

Series PTF	June 30, 2022	Dec 31, 2021	Dec 31, 2020	Dec 31, 2019	Dec 31, 2018	Dec 31, 2017
Total net asset value (000s) ¹	–	–	–	\$ –	\$ –	
Number of units outstanding ¹	–	–	–	1	1	
Management expense ratio ²	–	–	–	0.00%	0.00%	
Management expense ratio before incentive fee ²	–	–	–	0.00%	0.00%	
Trading expense ratio ³	–	–	–	3.05%	3.56%	
Portfolio turnover rate ⁴	–	–	–	433.60%	636.98%	
Net asset value per unit ¹	–	–	–	\$10.00	\$10.00	

Ninepoint Energy Fund

June 30, 2022

ETF Series	June 30, 2022	Dec 31, 2021
Total net asset value (000s) ¹	\$440,796	\$195,401
Number of units outstanding ¹	10,500,000	6,400,000
Management expense ratio ²	1.69%	5.12%
Management expense ratio before incentive fee ²	1.69%	1.80%
Trading expense ratio ³	1.26%	3.04%
Portfolio turnover rate ⁴	97.92%	399.64%
Net asset value per unit ¹	\$41.98	\$30.53
Closing market price	\$41.98	\$30.58

1 This information is provided as at June 30, 2022 and December 31 for the years shown prior to 2022.

2 Management expense ratio ("MER") is based on total expenses (including incentive fees, if any; excluding commissions and other portfolio transaction costs) for the stated period and is expressed as an annualized percentage of the daily average net asset value during the period. The Manager may waive or absorb a portion of the operating expenses of the Fund. Waivers and absorption can be terminated at any time.

3 The trading expense ratio ("TER") represents total commissions and other portfolio transaction costs expressed as an annualized percentage of daily average net asset value during the period. The TER includes dividend expense and securities borrowing expense paid by the Fund in connection with securities sold short.

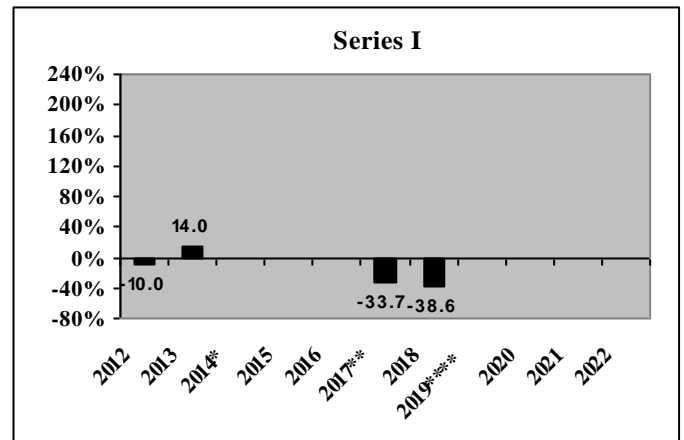
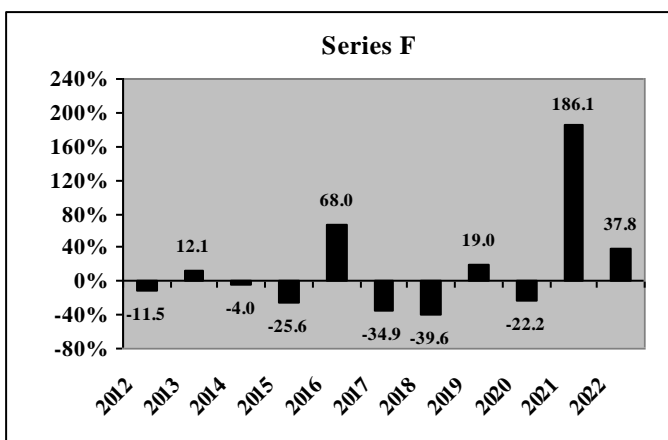
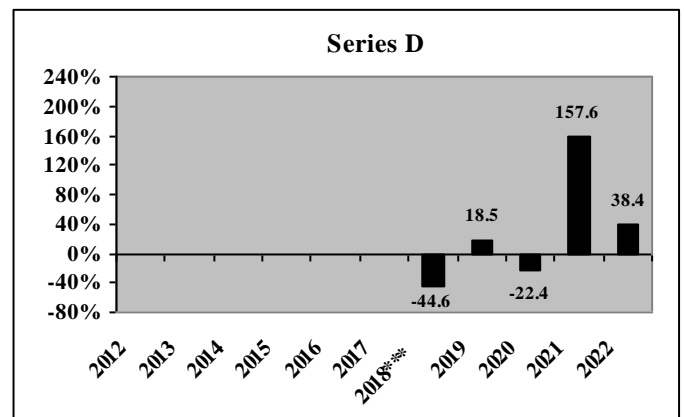
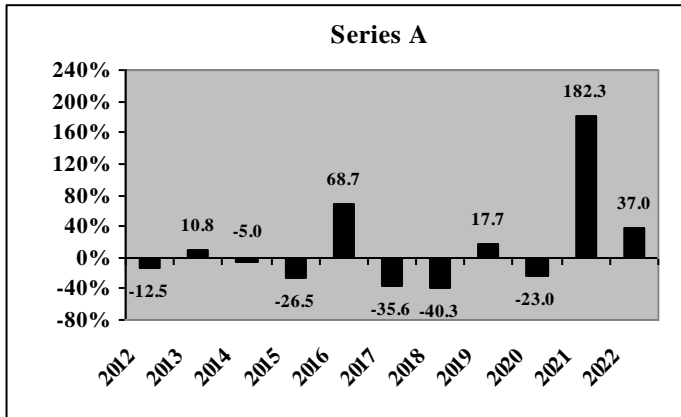
4 The Fund's portfolio turnover rate indicates how actively the Fund's portfolio adviser trades its portfolio investments. A portfolio turnover rate of 100% is equivalent to the Fund buying and selling all of the securities in its portfolio once in the course of the year. The higher the Fund's portfolio turnover rate in a year, the greater the trading costs payable by the Fund in the year, and the greater the chance of an investor receiving taxable capital gains in the year. There is not necessarily a relationship between a high turnover rate and the performance of the Fund.

Past Performance

The indicated rates of return are the historical total returns including changes in unit values and assume reinvestment of all distributions in additional units of the relevant Series of the Fund. These returns do not take into account sales, redemption, distribution or optional charges or income taxes payable by any unitholder that may reduce returns. Please note that past performance is not indicative of future performance. All rates of returns are calculated based on the Net Asset Value of the particular Series of the Fund.

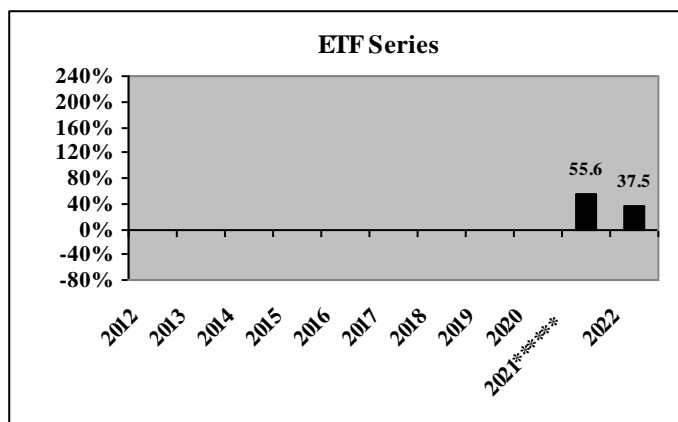
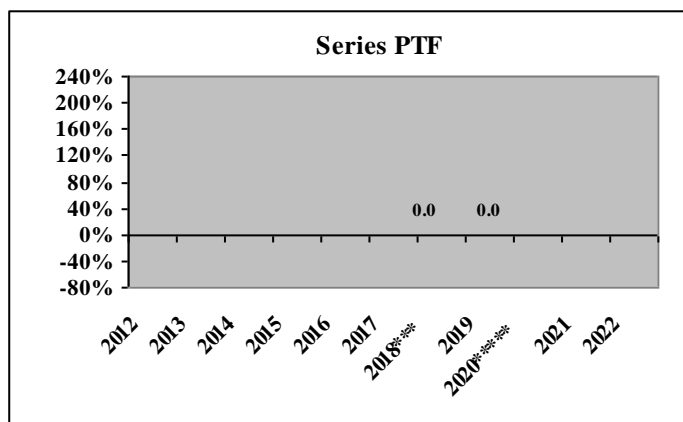
Year-by-Year Returns

The following chart indicates the performance of each Series of the Fund for the period ended June 30, 2022 and each of the previous years ended December 31 shown, unless otherwise indicated. The chart shows, in percentage terms, how much an investment made on the first day of each period would have grown or decreased by the last day of each period. Returns are not shown for a Series in any period in which there were zero outstanding units as at the end of the period.



Ninepoint Energy Fund

June 30, 2022



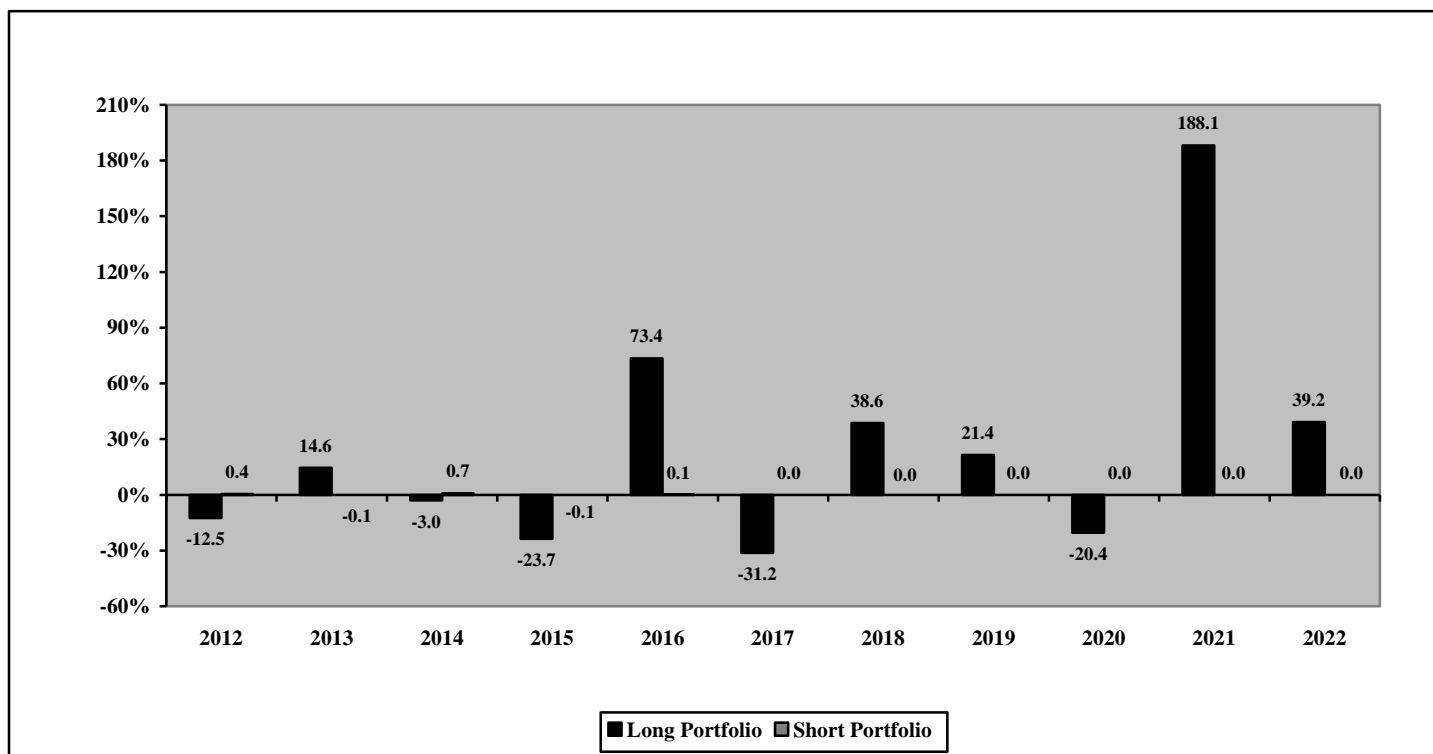
- * All outstanding Series I units were fully redeemed during the year ended December 31, 2014.
- ** Return from January 3, 2017 (re-subscription) to December 31, 2017 for Series I (not annualized).
- *** Return from May 10, 2018 (first issuance) for Series D, and December 3, 2018 (first issuance) for Series PTF, to December 31, 2018 (not annualized).
- **** All outstanding Series I units were fully redeemed during the year ended December 31, 2019.
- ***** All outstanding Series PTF units were fully redeemed during the year ended December 31, 2020.
- ***** Return from May 12, 2021 (first issuance) to December 31, 2021 for ETF Series (not annualized).

Ninepoint Energy Fund

June 30, 2022

Long and Short Portfolio Returns

The following table illustrates the contribution to the return of the Fund by the long portfolio and the short portfolio of the Fund (before the impact of Fund expenses) for the period ended June 30, 2022 and each of the previous years ended December 31 shown, unless otherwise indicated. For the purposes of this disclosure, certain derivatives may be considered to be part of the short portfolio.



Summary of Investment Portfolio

As at June 30, 2022

Portfolio Allocation

	% of Net Asset Value
Long Positions	
Oil and Gas Exploration and Production	91.6
Integrated Oil and Gas	7.4
<u>Total Long Positions</u>	<u>99.0</u>
Cash	1.6
Other Net Liabilities	(0.6)
<u>Total Net Asset Value</u>	<u>100.0</u>

All Long Positions

Issuer	% of Net Asset Value
Enerplus Corporation	10.3
Baytex Energy Corporation	10.2
Crescent Point Energy Corporation	10.0
MEG Energy Corporation	9.7
Tamarack Valley Energy Limited.	9.7
Ovintiv Inc.	8.6
NuVista Energy Limited.	7.5
Cenovus Energy Inc.	7.4
ARC Resources Limited	7.4
Headwater Exploration Inc.	7.2
Athabasca Oil Corporation.	6.8
Pipestone Energy Corporation	2.1
Lucero Energy Corporation	2.1
Cash	1.6
<u>Whitecap Resources Inc.</u>	<u>0.0</u>
<u>All long positions as a percentage of Net Asset Value</u>	<u>100.6</u>

The Fund held no short positions as at June 30, 2022.

This summary of investment portfolio may change due to the ongoing portfolio transactions of the Fund. Quarterly updates of the Fund's investment portfolio are available on the Internet at www.ninepoint.com.

Corporate Information

Corporate Address

Ninepoint Partners LP
Royal Bank Plaza, South Tower
200 Bay Street, Suite 2700, P.O. Box 27
Toronto, Ontario M5J 2J1
T 416.362.7172
TOLL-FREE 1.888.362.7172
F 416.628.2397
E invest@ninepoint.com
For additional information visit our website:
www.ninepoint.com
Call our mutual fund information line for daily closing prices:
416.362.7172 or 1.888.362.7172

Auditors

KPMG LLP
Bay Adelaide Centre
333 Bay Street
Suite 4600
Toronto, Ontario M5H 2S5

Legal Counsel

Borden Ladner Gervais LLP
Bay Adelaide Centre, East Tower
22 Adelaide Street West
Suite 3400
Toronto, Ontario M5H 4E3